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November 3, 2016

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Docket No. 16-0649 – Filing to Implement Delmarva Power's
Proposed Electric Distribution Rates Effective December 17, 2016
pursuant to 26 Del.C. §306(b).

Dear Ms. Nickerson:

Attached is Delmarva's filing to implement electric distribution rates in connection with the Company's Application filed May 17, 2016 in the above referenced docket. This filing is made pursuant to 26 Del.C. §306 (b), which provides, in pertinent part:

Upon termination of the 7 months . . . the proposed rate change shall automatically become effective if the public utility files with the Commission a bond in a reasonable amount approved by the Commission with sureties approved by the Commission, conditioned upon the refund, . . . of the amount of the excess, if the rate so put into effect is finally determined to be excessive; or there may be substituted for such bond other arrangements satisfactory to the Commission for the protection of the parties interested.

Consistent with the provisions of the statute, the enclosed filing provides for rates to become effective with usage on and after December 17, 2016, subject to refund. Delmarva anticipates that, consistent with past practice, the Commission will require a rate refund bond without surety, which Delmarva will file under separate cover upon Commission approval of rates, or in whatever other manner the Commission may require.

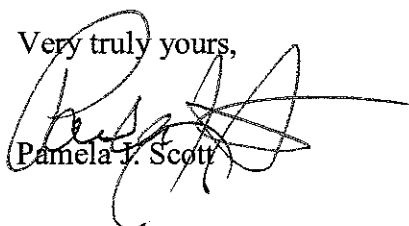
The relevant rate design work papers in support of the rates being implemented are attached as Attachment A. This increase is applied evenly to the currently approved rate design to achieve an equal percentage increase for each rate classification. The revenue requirement included in this proposed tariff filing is \$32,086,640¹ as shown on page 1 of 7 in Attachment A. For the average residential customer (using 1,000 kWh), the total bill will increase by 4.68 percent, or \$6.23 a month.

Please note that although this filing requests approval to implement a revenue requirement increase that is less than Delmarva's original request included in its Application filed on May 17, 2016², this reduction is not based upon a reduction in the overall revenue requirement in this docket; rather, this reduction represents Delmarva's agreement with the other parties, in this docket only, to reduce the amount of Delmarva's §306 (b) increase.

The Electric Tariff Leafs which reflect the attached rate design, both clean and redlined versions, are included in Attachment B. The Company put interim rates of \$2.5 million into effect on July 16, 2016; therefore, this tariff filing represents a revenue increase of approximately \$29.6 million compared to rates currently in effect.

Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302 451-5323.

Very truly yours,



Pamela J. Scott

Attachments

¹ \$32,086,640 is cumulative of the \$2,500,000 put into effect on July 16, 2016 in accordance with Order No. 8900 in this docket. Accordingly, by this filing, Delmarva seeks to put an additional \$29,586,640 into effect, subject to refund.

² Delmarva's Application filed on May 17, 2016 requested a revenue requirement increase of \$62,766,280 whereas this filing requests to implement in rates, subject to refund, a revenue requirement increase of \$32,086,640.

ATTACHMENT

A

[illegible]

Electric Schedule (MCS)-1 15%

Page 2 of 7

[illegible]

Delmarva Power - Delaware ELECTRIC
Development of Proposed Electric Delivery Rates - DE 16-0649 December 2016 STR Rates at 15%

Residential ("R") & Residential Space Heating
("RSH")

("RSH")	COSS Functional Cost Allocation			Customer Charge Mitigation Allocation		
	R	RSH		R	RSH	
Distribution Functional Revenue Requirements Total	\$	102,946,409	\$	47,256,468		
Proposed Customer Charge Recovery	\$	51,369,503	\$	16,385,240	62%	\$ 32,049,433 \$ 12,502,315
Proposed Demand/Energy Charge Recovery	\$	51,576,906	\$	30,871,228		\$ 70,903,381 \$ 34,754,153
Residential	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Proposed Rate	Proposed Revenue
<u>Delivery Service</u>						
Monthly Customer Charge (\$)	2,380,611	\$ 11.70	\$ 27,853,153	2,380,611	\$ 13.46	\$ 32,043,029 15.0%
Distribution Energy Rate (\$/kWh)	2,060,667,138	\$ 0.029925	\$ 61,665,464	2,060,667,138	\$ 0.034408	\$ 70,903,435 15.0%
Total Delivery Service Revenues			\$ 89,518,617			\$ 102,946,464
Residential Space Heating	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Proposed Rate	Proposed Revenue
<u>Delivery Service</u>						
Monthly Customer Charge (\$)	928,850	\$ 11.70	\$ 10,867,540	928,850	\$ 13.46	\$ 12,502,315 15.0%
Distribution Energy Rate (\$/kWh)	1,136,108,902	\$ 0.026604	\$ 30,225,041	1,136,108,902	\$ 0.030591	\$ 34,754,821 15.0%
Total Delivery Service Revenues			\$ 41,092,581			\$ 47,257,136

Residential Time of Use Non-Demand ("RTOU-")

Residential Time of Use Non-Demand ("RTOU-	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation	
Distribution Functional Revenue Requirements Total	\$	63,973		
Proposed Customer Charge Recovery	\$	31,922	89%	\$ 28,347
Proposed Demand/Energy Charge Recovery	\$	32,051		\$ 35,627

Delmarva Power - Delaware ELECTRIC

Development of Proposed Electric Delivery Rates - DE 16-0649 December 2016 STR Rates at 15%

Small General Service - Non Demand ("SGS-ND")

	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 10,800,813		
Proposed Customer Charge Recovery	\$ 3,789,517	100%	\$ 3,240,695
Proposed Demand/Energy Charge Recovery	\$ 7,011,296		\$ 7,560,118

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Proposed Rate	Proposed Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	240,765	\$ 11.78	\$ 2,836,210	240,765	\$ 13.46	\$ 3,240,695	14.3%
Distribution Energy Charge (\$/kWh)	143,840,108	\$ 0.045577	\$ 6,555,801	143,840,108	0.052559	\$ 7,560,092	15.3%
Total Delivery Service Revenues			\$ 9,392,011			\$ 10,800,787	

General Service Space Heating ("GS-SH")

	COSS Functional Cost Allocation
Distribution Functional Revenue Requirements Total	\$ 523,888
Proposed Demand/Energy Charge Recovery	\$ 523,888

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Minimum Monthly Charge (\$)	1,219	\$ 5.66	\$ 6,900	1,219	\$ 5.66	\$ 6,900	0.0%
Distribution Energy Charge (\$/kWh)	22,859,046	\$ 0.019627	\$ 448,655	22,859,046	0.022616	\$ 516,980	15.2%
Total Delivery Service Revenues			\$ 455,555			\$ 523,880	

General Service Water Heating ("GS-WH")

	COSS Functional Cost Allocation
Distribution Functional Revenue Requirements Total	\$ 22,346
Proposed Demand/Energy Charge Recovery	\$ 22,346

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Minimum Monthly Charge (\$)	451	\$ 5.66	\$ 2,553	451	\$ 5.66	\$ 2,553	0.0%
Distribution Energy Charge (\$/kWh)	849,322	\$ 0.019872	\$ 16,878	849,322	\$ 0.023304	\$ 19,793	17.3%
Total Delivery Service Revenues			\$ 19,431			\$ 22,346	

Outdoor Recreational Lighting ("ORL")

	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 25,720		
Proposed Customer Charge Recovery	\$ 23,555	100%	\$ 4,998
Proposed Demand/Energy Charge Recovery	\$ 2,165		\$ 20,722

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	371	\$ 11.78	\$ 4,374	371	\$ 13.46	\$ 4,998	14.3%
Distribution Energy Charge (\$/kWh)	577,867	\$ 0.031134	\$ 17,991	577,867	\$ 0.035860	\$ 20,722	15.2%
Total Delivery Service Revenues			\$22,365			\$25,720	

Delmarva Power - Delaware ELECTRIC
Development of Proposed Electric Delivery Rates - DE 16-0649 December 2016 STR Rates at 15%

Medium General Service - Secondary ("MGS-S")

	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 34,763,273		
Proposed Customer Charge Recovery	\$ 12,196,861	75%	\$ 9,147,689
Proposed Demand/Energy Charge Recovery	\$ 22,566,412		\$ 25,615,584

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	160,768	\$ 49.47	\$ 7,953,184	160,768	\$ 56.90	\$ 9,147,689	15.0%
Distribution Demand Charge (\$/kW)	4,255,817	\$ 4.752707	\$ 20,226,651	4,255,817	\$ 6.0190	\$ 25,615,763	26.6%
Distribution Energy Charge (\$/kWh)	1,192,723,149	\$ 0.001718	\$ 2,049,098	1,192,723,149	\$ -		
Total Delivery Service Revenues			\$ 30,228,933			\$ 34,763,451	
Power Factor (\$/kW)	(1,715)	\$ 0.03	(51)				

Large General Service - Secondary ("LGS-S")

	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 9,631,849		
Proposed Customer Charge Recovery	\$ 881,597	100%	\$ 1,033,170
Proposed Demand/Energy Charge Recovery	\$ 8,750,252		\$ 8,598,679

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	4,976	\$ 207.61	\$ 1,033,170	4,976	\$ 207.61	\$ 1,033,170	0.0%
Distribution Demand Charge (\$/kW)	1,624,805	\$ 4.518912	\$ 7,342,351	1,624,805	\$ 5.2921	\$ 8,598,631	17.1%
Distribution Energy Charge (\$/kWh)	597,525,290	\$ -	\$ -	597,525,290	\$ -	\$ -	
Total Delivery Service Revenues			\$ 8,375,521			\$ 9,631,801	
Distribution Energy Sales (kWh)	597,525,290	\$ 0.014017	\$ 8,375,521				
Power Factor (\$/kW)	897,243	\$ 0.03	26,917				

Delmarva Power - Delaware ELECTRIC
Development of Proposed Electric Delivery Rates - DE 16-0649 December 2016 STR Rates at 15%

General Service Primary ("GS-P")

	COSS Functional Cost Allocation	Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 27,783,265	
Proposed Customer Charge Recovery	\$ 3,177,985	100% \$ 3,645,607
Proposed Demand/Energy Charge Recovery	\$ 24,605,280	\$ 24,137,658

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	5,970	\$ 610.69	\$ 3,645,607	5,970	\$ 610.69	\$ 3,645,607	0.0%
Distribution Demand Charge (\$/kW)	5,517,087	\$ 3.718222	\$ 20,513,754	5,517,087	\$ 4.3751	\$ 24,138,056	17.7%
Total Delivery Service Revenues			\$ 24,159,361			\$ 27,783,663	
Distribution Energy Sales (kWh)	2,396,144,063	\$ 0.010083	\$ 24,159,361				
Power Factor (\$/kW)	1,008,967	\$ 0.03	30,269				

General Service Transmission ("GS-T")

	COSS Functional Cost Allocation	Customer Charge Mitigation Allocation
Distribution Functional Revenue Requirements Total	\$ 411,538	
Proposed Customer Charge Recovery	\$ 501,286	68% \$ 338,784
Proposed Demand/Energy Charge Recovery	\$ 63,264	\$ 72,753

	Existing Rate Design			Proposed Rate Design			
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	72	\$ 4,091.60	\$ 294,595	72	\$ 4,705.34	\$ 338,784	15.0%
Distribution Demand Charge (\$/kW)	1,241,812	\$ 0.050945	\$ 63,264	1,241,812	\$ 0.058586	\$ 72,753	15.0%
Total Delivery Service Revenues			\$ 357,859			\$ 411,538	
Distribution Energy Sales (kWh)	656,491,030	\$ 0.000545	\$ 357,859				
Power Factor (\$/kW)	(13,473,183)	\$ 0.03	(404,195)				

Distribution Functional Rev - \$ 11,758,704
Proposed Customer Charge - \$ 10,768,960
Proposed Demand/Energy - \$ 989,744 \$ 0.0294511 \$ 989,744
15.00%

Embedded Energy Rate	
Present	Proposed
\$ 0.021541	\$ 0.024772

December 2014 Data from 224 Report																					
Usage		Billed Monthly Revenue		Annualized 2014 Revenue - As Billed	Current Rates	Annualized 2014 Revenue with Current Rates	Annualized 2015 Revenue	Annualized number of lights	Calculated Annual Sales	Annualized 2015 Sales	Annual Revenue Requirement	Monthly Revenue Requirement	New Monthly Charge	Percent Change							
224 Report Titles	Est Mo Avg kWh	224 Monthly REVENUE																			
	kWh	(\$)		(\$)	\$/month	(\$)	(\$)		(kWh)	(kWh)	(\$)	(\$)	\$/month	(%)							
INC																					
2500																					
A	69	\$	1,981	\$	23,772	\$	8.22	\$	23,772	\$	25,026	254	199,548	148,366	\$	28,779.92	\$	2,398.33	\$	9.45	15.00%
Mvo																					
8600																					
A	70	\$	8,659	\$	103,908	\$	6.61	\$	103,751	\$	109,222	1,377	1,098,720	816,909	\$	125,605.86	\$	10,467.15	\$	7.60	15.00%
Mve																					
4200																					
A	46	\$	14,036	\$	168,432	\$	6.05	\$	168,432	\$	177,315	2,442	1,280,640	952,168	\$	203,912.59	\$	16,992.72	\$	6.96	15.00%
B	46	\$	195	\$	2,344	\$	12.20	\$	2,342	\$	2,466	17	8,832	6,567	\$	2,835.83	\$	236.32	\$	14.03	15.00%
E	46	\$	7	\$	85	\$	1.41	\$	85	\$	89	5	2,760	2,052	\$	102.42	\$	8.54	\$	1.62	15.00%
8600																					
A	70	\$	16,927	\$	203,129	\$	7.74	\$	203,129	\$	213,842	2,302	1,837,080	1,365,886	\$	245,918.06	\$	20,493.17	\$	8.90	15.00%
B	70	\$	3,515	\$	42,185	\$	13.93	\$	42,124	\$	44,346	265	211,680	157,386	\$	50,997.91	\$	4,249.83	\$	16.02	15.00%
C	70	\$	10,483	\$	125,800	\$	13.26	\$	125,705	\$	132,335	832	663,600	493,393	\$	152,184.81	\$	12,682.07	\$	15.25	15.00%
D	70	\$	77	\$	921	\$	5.47	\$	919	\$	967	15	11,760	8,744	\$	1,112.54	\$	92.71	\$	6.29	15.00%
E	70	\$	1,162	\$	13,945	\$	2.16	\$	13,945	\$	14,680	586	451,920	336,007	\$	15,882.50	\$	1,406.87	\$	2.48	15.00%
12100																					
A	99	\$	4,267	\$	51,440	\$	9.89	\$	51,388	\$	54,099	456	514,404	382,464	\$	62,213.53	\$	5,184.46	\$	11.37	15.00%
B	99	\$	225	\$	2,696	\$	16.04	\$	2,695	\$	2,837	15	16,632	12,366	\$	3,262.37	\$	271.86	\$	18.45	15.00%
D	99	\$	57	\$	685	\$	7.14	\$	685	\$	722	8	9,504	7,066	\$	829.83	\$	69.15	\$	8.21	15.00%
E	99	\$	1,655	\$	19,866	\$	3.06	\$	19,866	\$	20,913	570	642,708	477,859	\$	24,050.24	\$	2,004.19	\$	3.52	15.00%
22500																					
A	155	\$	5,649	\$	67,787	\$	12.46	\$	67,733	\$	71,305	477	842,580	626,466	\$	81,000.58	\$	6,833.38	\$	14.33	15.00%
B	155	\$	392	\$	4,700	\$	18.63	\$	4,695	\$	4,942	22	39,060	29,041	\$	5,683.72	\$	473.64	\$	21.42	15.00%
D	155	\$	33	\$	402	\$	4.78	\$	402	\$	423	7	13,020	9,680	\$	486.10	\$	40.51	\$	5.50	15.00%
E	155	\$	33	\$	402	\$	4.78	\$	402	\$	423	7	13,020	9,680	\$	486.10	\$	40.51	\$	5.50	15.00%
63000																					
A	374	\$	1,431	\$	17,177	\$	18.57	\$	17,159	\$	18,064	81	345,576	256,939	\$	20,773.20	\$	1,731.10	\$	21.36	15.00%
HP50																					
5800																					
A	36	\$	518	\$	6,221	\$	6.39	\$	6,211	\$	6,539	85	34,992	26,017	\$	7,519.46	\$	626.52	\$	7.35	15.00%
9500																					
A	49	\$	6,763	\$	81,154	\$	6.78	\$	81,035	\$	85,308	1,049	585,648	435,435	\$	98,104.68	\$	8,175.39	\$	7.80	15.00%
HP5e																					
4000																					
A	21	\$	67	\$	808	\$	6.72	\$	806	\$	849	11	2,520	1,874	\$	976.27	\$	81.36	\$	7.73	15.00%
E	21	\$	5	\$	60	\$	0.62	\$	60	\$	63	8	2,016	1,499	\$	72.06	\$	6.00	\$	0.71	15.00%
5800																					
A	36	\$	143,393	\$	1,720,718	\$	7.61	\$	1,718,460	\$	1,809,093	19,810	8,129,376	6,044,267	\$	2,080,457.31	\$	173,371.44	\$	8.75	15.00%
D	36	\$	-	\$	-	\$	3.64	\$	-	\$	-	3	23,544	17,505	\$	5,198.64	\$	433.22	\$	22.86	15.00%
E	36	\$	40	\$	475	\$	1.07	\$	475	\$	500	39	15,984	11,884	\$	575.16	\$	47.93	\$	1.23	15.00%
9500																					
A	49	\$	109,770	\$	1,317,241	\$	8.08	\$	1,315,603	\$	1,384,990	14,373	8,027,964	5,968,866	\$	1,592,737.93	\$	132,728.16	\$	9.23	15.00%
D	49	\$	65	\$	778	\$	5.40	\$	778	\$	819	13	7,056	5,246	\$	941.40	\$	78.45	\$	6.21	15.00%
E	49	\$	827	\$	9,923	\$	2.14	\$	13,970	\$	14,707	573	319,872	237,828	\$	16,912.72	\$	1,409.39	\$	2.46	15.00%
16000																					
A	69	\$	48,025	\$	576,239	\$	8.90	\$	575,652	\$	606,013	5,674	4,462,920	3,318,223	\$	696,914.44	\$	58,076.20	\$	10.24	15.00%
D	69	\$	5	\$	-	\$	4.50	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-	-
E	69	\$	1,509	\$	18,104	\$	2.14	\$	18,104	\$	19,059	742	583,740	434,016	\$	21,918.13	\$	1,826.51	\$	2.46	15.00%
22000																					
E	87	\$	2,230	\$	26,762	\$	2.69	\$	26,663	\$	28,070	870	862,344	641,161	\$	32,279.96	\$	2,690.00	\$	3.09	15.00%
25000																					
A	109	\$	28,821	\$	345,847	\$	13.75	\$	345,345	\$	363,559	2,203	2,737,644	2,035,464	\$	418,092.73	\$	34,841.06	\$	15.81	15.00%
B	109	\$	358	\$	4,298	\$	19.88	\$	4,294	\$	4,521	19	23,544	17,505	\$	5,198.64	\$	433.22	\$	22.86	15.00%
D	109	\$	29	\$	345	\$	9.57	\$	345	\$	363	3	3,924	2,918	\$	417.09	\$	34.76	\$	11.01	15.00%
E	109	\$	1,354	\$	16,249	\$	3.35	\$	16,201	\$	17,055	424	527,124	391,972	\$	19,613.29	\$	1,634.44	\$	3.85	15.00%
37000																					
E	130	\$	180	\$	2,155	\$	3.99	\$	2,155	\$	2,268	47	70,200	52,194	\$	2,608.47	\$	217.37	\$	4.59	15.00%
50000																					
A	164	\$	51,477	\$	617,728	\$	16.26	\$	616,969	\$	649,509	3,329	6,222,816	4,626,722	\$	746,935.49	\$	62,444.62	\$	18.70	15.00%
B	164	\$	1,524	\$	18,287	\$	22.38	\$	18,262	\$	19,225	72	133,824	99,499	\$	22,109.03	\$	1,842.42	\$	25.74	15.00%
D	164	\$	129	\$	1,550	\$	11.73	\$	1,548	\$	1,630	12	21,648	16,095	\$	1,874.53	\$	156.21	\$	13.49	15.00%
E	164	\$	2,166	\$	25,997	\$	5.04	\$	25,945	\$	27,314	452	844,272	627,724	\$	31,411.49	\$	2,617.62	\$	5.80	15.00%
130000																					
E	378	\$	419	\$	5,028	\$	11.62	\$	5,020	\$	5,285	38	163,296	121,412	\$	6,077.28	\$	506.44	\$	13.36	15.00%
MH																					
34000																					
A	155	\$	12,697	\$	152,361	\$	15.38	\$	152,262	\$	160,292	869	1,534,500	1,140,915	\$	184,336.35	\$	15,361.36	\$	17.89	15.00%
E	155	\$	14	\$	172	\$	4.78	\$	172	\$	181	3	5,580	4,149	\$	208.33	\$	17.36	\$	5.50	15.00%
FDS																					
6	76	\$	9	\$	112	\$	2.33	\$	112	\$	118	4	3,648	2,712	\$	135.40	\$	11.28.			

ATTACHMENT

B

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Excess kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$ \$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.075679/kWh	
Summer Excess kWh Rate	\$0.075679/kWh	
Winter First 1200 kWh Rate		\$0.069526/kWh
Winter Excess kWh Rate		\$0.069526/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.123284/kWh	\$0.119816/kWh
Off-Peak Rate	\$0.039731/kWh	\$0.045702/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717/kWh	\$0.072799/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455/kWh	\$0.074929/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073442/kWh	\$0.063748/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.092968/kW	\$5.921294/kW
Energy Rate	\$0.031173/kWh	\$0.039451/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.035860/kWh	\$0.035860/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675/kWh	\$0.056302/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh

Distribution Charge		
Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC ≥ 600 KW	\$681.69 per month	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.996012/kW	\$6.882408/kW
On-Peak Rate	\$0.040478/kWh	\$0.046381/kWh
Off-Peak Rate	\$0.029127/kWh	\$0.033246/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.902470/kW	\$6.709174/kW
On-Peak Rate	\$0.045185/kWh	\$0.049946/kWh
Off-Peak Rate	\$0.036886/kWh	\$0.040670/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.69 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$5.99	-	-	-	-	35
2,500L (202W)	\$9.45	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$7.60	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$6.96	\$14.03	-	-	\$1.62	46
8,600L (175W)	\$8.90	\$16.02	\$15.25	\$6.29	\$2.48	70
12,100L (250W)	\$11.37	\$18.45	-	\$8.21	\$3.52	99
22,500L (400W)	\$14.33	\$21.42	-	\$7.88	\$5.50	155
63,000L (1000W)	\$21.36	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$7.35	-	-	-	-	36
9,500L (100W)	\$7.80	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$7.73	-	-	-	\$0.71	21
5,800L (70W)	\$8.75	-	-	\$4.19	\$1.23	36
9,500L (100W)	\$9.23	-	-	\$6.21	\$2.46	49
16,000L (150W)	\$10.24	-	-	\$5.18	\$2.46	69
22,000L (200W)	-	-	-	-	\$3.09	87
25,000L (250W)	\$15.81	\$22.86	-	\$11.01	\$3.85	109
37,000L (310W)	-	-	-	-	\$4.59	130
50,000L (400W)	\$18.70	\$25.74	-	\$13.49	\$5.80	164
130,000L (1000W)	-	-	-	-	\$13.36	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$17.69	-	-	-	\$5.50	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.68	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.20	6
41 - 80 Watt	-	-	-	-	\$0.62	18
81 - 120 Watt	-	-	-	-	\$1.02	30
121 - 160 Watt	-	-	-	-	\$1.32	38
161 - 200 Watt	-	-	-	-	\$1.14	44

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$ 3.96
2. Poles	
A. Wood 25 ft. to 40 ft.	\$ 7.10
B. Fiberglass or Aluminum, less than 25 ft.	\$ 7.11
C. Fiberglass 25 ft. to 40 ft.	\$12.63
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$18.94
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$24.36
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$ 7.08
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	\$18.94
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$20.59
B. Style V	\$14.21

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.8413.46	\$11.8413.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030271034408/kWh	\$0.030271034408/kWh
Excess kWh Rate	\$0.030271034408/kWh	\$0.030271034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Excess kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.84 13.46	\$11.84 13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.0269 12030591 /kWh	\$0.0269 12030591 /kWh
Excess kWh Rate	\$0.0269 12030591 /kWh	\$0.0269 12030591 /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.075679/kWh	
Summer Excess kWh Rate	\$0.075679/kWh	
Winter First 1200 kWh Rate		\$0.069526/kWh
Winter Excess kWh Rate		\$0.069526/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18,2720.76	\$18,2720.76
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.047974055994/kWh	\$0.047974055994/kWh
Off-Peak Rate	\$0.005785005718/kWh	\$0.005785005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.123284/kWh	\$0.119816/kWh
Off-Peak Rate	\$0.039731/kWh	\$0.045702/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
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SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$11.9213.46	\$11.9213.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh

Distribution Charge	\$0.046106052559/kWh	\$0.046106052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717/kWh	\$0.072799/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.7366	\$5.7366
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh

Distribution Charge	\$0.049856022616/kWh	\$0.049856022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455/kWh	\$0.074929/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.7366	\$5.7366
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.020103023304/kWh	\$0.020103023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073442/kWh	\$0.063748/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER	WINTER
	Billing Months	Billing Months
	June Through September	October Through May
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$50.0456.90	\$50.0456.90
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.80836.0190/kW	\$4.80836.0190/kW
Energy Rate	\$0.0017400000/kWh	\$0.0017400000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.092968/kW	\$5.921294/kW
Energy Rate	\$0.031173/kWh	\$0.039451/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.9213.46	\$11.9213.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.031498035860/kWh	\$0.031498035860/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675/kWh	\$0.056302/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”Delivery Service Charges:

Customer Charge	\$210.04207.61	\$210.04207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh

Distribution Charge

Demand Rate	\$4.57175.2921/kW	\$4.57175.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

RARM (eligible HPS Customers Only)

Capacity PLC < 600 KW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$681.69 per month	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.996012/kW	\$6.882408/kW
On-Peak Rate	\$0.040478/kWh	\$0.046381/kWh
Off-Peak Rate	\$0.029127/kWh	\$0.033246/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$617.84610.69	\$617.84610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$3.76174.3751/kW	\$3.76174.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.902470/kW	\$6.709174/kW
On-Peak Rate	\$0.045185/kWh	\$0.049946/kWh
Off-Peak Rate	\$0.036886/kWh	\$0.040670/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,139.47705.34	\$4,139.47705.34
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.0515058586/kW	\$0.0515058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.69 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$5.2799	-	-	-	-	35
2,500L (202W)	\$8.329.45	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$6.697.60	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$6.12	\$12.3496	\$14.03	-	\$1.4362	46
8,600L (175W)	\$7.838.90	\$14.09\$16.02	\$13.42\$15.25	\$5.53\$6.29	\$2.1948	70
12,100L (250W)	\$10.0411.37	\$16.23\$18.45		\$7.22\$8.21	\$3.1052	99
22,500L (400W)	\$12.6114.33	\$18.85\$21.42		\$6.93\$7.88	\$4.845.50	155
63,000L (1000W)	\$18.7921.36	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$6.467.35	-	-	-	-	36
9,500L (100W)	\$6.867.80	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$6.807.73	-	-	-	\$0.6371	21
5,800L (70W)	\$7.708.75	-	-	\$3.68\$4.19	\$1.0823	36
9,500L (100W)	\$8.129.23	-	-	\$5.46\$6.21	\$2.1746	49
16,000L (150W)	\$9.0010.24	-	-	\$4.55\$5.18	\$2.1746	69
22,000L (200W)	-	-	-	-	\$2.723.09	87
25,000L (250W)	\$13.9415.81	\$20.11\$22.86	-	\$11.01\$9.68	\$3.3985	109
37,000L (310W)	-	-	-	-	\$4.0459	130
50,000L (400W)	\$16.4518.70	\$22.64\$25.74	-	\$11.87\$13.49	\$5.1080	164
130,000L (1000W)	-	-	-	-	\$11.7613.36	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$15.5617.69	-	-	-	\$4.84\$5.50	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.3668	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.1720	6
41 - 80 Watt	-	-	-	-	\$0.5562	18
81 - 120 Watt	-	-	-	-	\$0.901.02	30
121 - 160 Watt	-	-	-	-	\$1.1632	38
161 - 200 Watt	-	-	-	-	\$1.0014	44

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$ 3.48 <u>96</u>
2. Poles	
A. Wood 25 ft. to 40 ft.	\$ 6.24 <u>7.10</u>
B. Fiberglass or Aluminum, less than 25 ft.	\$ 6.25 <u>7.11</u>
C. Fiberglass 25 ft. to 40 ft.	\$11.11 <u>12.63</u>
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$16.66 <u>18.94</u>
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$21.43 <u>24.36</u>
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$ 6.23 <u>7.08</u>
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	\$16.66 <u>18.94</u>
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$18.11 <u>20.59</u>
B. Style V	\$12.50 <u>14.21</u>